

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,084	--	--	1,719	1,165	469	549	7,913	2,975	0
Hydrocarbon Gas Liquids	2,932	0	399	1	649	--	78	281	1,444	2,178
Natural Gas Liquids	2,932	0	208	0	640	--	75	281	1,444	1,979
Ethane	1,246	--	7	--	--	--	-37	--	140	1,511
Propane	909	--	143	0	223	--	-22	--	1,042	256
Normal Butane	192	--	178	--	96	--	51	98	256	-46
Isobutane	290	--	-12	--	27	--	4	108	4	190
Natural Gasoline	294	0	--	--	-68	--	80	75	2	69
Refinery Olefins	--	--	191	1	9	--	2	--	--	199
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	199	--	9	--	-1	--	--	209
Normal Butylene	--	--	-8	1	--	--	3	--	--	-10
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	34	--	509	-1,707	222	32	-1,457	334	150
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	34	--	2	165	138	6	260	72	0
Hydrogen	--	--	--	--	--	121	--	121	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	34	--	1	165	17	6	139	72	0
Fuel Ethanol	--	15	--	--	165	24	3	130	71	0
Renewable Fuels Except Fuel Ethanol	--	19	--	1	1	-6	4	9	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	459	9	--	24	84	210	150
Motor Gasoline Blend Comp. (MGBC)	--	--	--	48	-1,881	84	1	-1,802	52	0
Reformulated	--	--	--	--	-367	164	7	-212	3	0
Conventional	--	--	--	48	-1,514	-80	-5	-1,589	49	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	6,856	170	-1,534	-93	80	--	2,439	2,880
Finished Motor Gasoline	--	--	1,987	1	-99	-108	-8	--	595	1,193
Reformulated	--	--	385	--	--	-151	--	--	--	233
Conventional	--	--	1,602	1	-99	43	-8	--	595	960
Finished Aviation Gasoline	--	--	8	0	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	600	8	-361	--	11	--	103	133
Kerosene	--	--	3	--	-3	--	-1	--	1	0
Distillate Fuel Oil	--	--	2,884	0	-1,084	15	65	--	1,062	689
15 ppm sulfur and under	--	--	2,654	0	-1,041	15	74	--	869	685
Greater than 15 ppm to 500 ppm sulfur	--	--	101	--	-7	--	-3	--	97	1
Greater than 500 ppm sulfur	--	--	129	--	-36	--	-6	--	96	3
Residual Fuel Oil	--	--	66	96	17	--	19	--	129	30
Less than 0.31 percent sulfur	--	--	32	--	-4	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	9	10	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	15	87	11	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	238	11	3	--	-2	--	--	254
Naphtha for Petro. Feed. Use	--	--	147	10	3	--	-1	--	--	161
Other Oils for Petro. Feed. Use	--	--	91	1	0	--	-1	--	--	92
Special Naphthas	--	--	30	15	-1	--	-1	--	--	45
Lubricants	--	--	112	28	-21	--	-1	--	65	55
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	457	10	23	--	-7	--	467	31
Marketable	--	--	362	10	23	--	-7	--	467	-64
Catalyst	--	--	95	--	--	--	--	--	--	95
Asphalt and Road Oil	--	--	76	0	-6	--	4	--	15	52
Still Gas	--	--	341	--	--	--	--	--	--	341
Miscellaneous Products	--	--	51	--	0	--	0	--	1	50
Total	11,016	33	7,255	2,399	-1,426	598	739	6,736	7,192	5,208

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.